



PETROVIETNAM EXPLORATION PRODUCTION CORPORATION LTD  
DOMESTIC PETROLEUM OPERATING BRANCH - PETROVIETNAM  
EXPLORATION PRODUCTION CORPORATION LIMITED

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## FACSIMILE TRANSMISSION

**To: BIDDER**

**Attn: To Whom it may Concern**

**Ref.: 200 /PVEPPOC-PPM**

**Date 30<sup>th</sup> Jan., 2026**

**No. of page(s) (including this cover sheet): 02**

**SUBJECT: BID BULLETIN #01 – IMPORTANT NOTICE**

**TENDER TITLE: PROVISION OF CASING ACCESSORIES FOR DRILLING  
& COMPLETION PROGRAM FOR DAI HUNG NAM FIELD  
DEVELOPMENT, BLOCK 05-1(a), OFFSHORE VIETNAM**

**TENDER No.: PVEPPOC-DRL- DRL-2025-045**

*If you have not received the full text of this letter, please call (84-28) 3776 2222*

Dear Sir/Madam,

Reference is made to the above-mentioned Tender, DOMESTIC PETROLEUM OPERATING BRANCH - PETROVIETNAM EXPLORATION PRODUCTION CORPORATION LIMITED (hereinafter referred to as 'CLIENT') hereby would like to provide you the Bid Bulletin #01 – Important Notice as per the attachment enclosed herewith.

Thank you very much for your attention.

Yours faithfully,

*For and On Behalf of CLIENT*

Verified by: One CA  
Signed by: NGUYỄN XUÂN NINH  
Signed date: 1/30/2026  
08:46:32  
**Nguyen Xuan Ninh**  
Director  
Cc: BOM, PPM, DRL.

**ATTACHMENT OF BULLETIN #01**

**TENDER No.: PVEPPOC-DRL- DRL-2025-045**

Item No.	ITB Section/Reference	CLIENT's update
1	CONTRACT FORM: EXHIBIT I, II - PROVISION OF CASING ACCESSORIES FOR DRILLING & COMPLETION PROGRAM FOR DAI HUNG NAM FIELD DEVELOPMENT, BLOCK 05-1(a), OFFSHORE VIETNAM	The issued 'ADDITIONAL OF EXHIBIT I, II - PROVISION OF CASING ACCESSORIES FOR DRILLING PROGRAM DH-18X, BLOCK 05-1(a), OFFSHORE VIETNAM.' attached herewith Bid Bulletin #1
2	Technical Evaluation Criteria	To be updated as attachment.
3	All other remaining ITB documents	All other remaining ITB documents remain in full effect
4	<p>PVEP-POC would like to extend the Bid Closing Time till <b>10:00 AM on 27<sup>th</sup> March 2026</b>.</p> <p>Your proposal for the above package shall be submitted to office of PVEP-POC in Ho Chi Minh City, S.R. Vietnam on/before <b>10:00 hours (Vietnam Standard Time) on 27<sup>th</sup> March 2026 ('Bid Closing Time')</b>. PVEP POC shall have the right to disqualify should any quotation/offer be received later than the above Bid Closing Time.</p>	

**TECHNICAL EVALUATION CRITERIA FOR PROVISION OF CASING ACCESSORIES SERVICES  
FOR DH-18X, BLOCK 05-1(a), OFFSHORE VIETNAM**

No.	DESCRIPTION	COMPANY'S MINIMUM REQUIREMENTS	EVALUATION CATEGORY	CRITERIA		
				Green	Yellow	Red
<b>I BIDDER'S CAPABILITY AND EXPERIENCES</b>						
1	Bidder's Capacity and experience	Bidder to provide 5-years historical performance data on meeting contracted delivery dates	Major	Comply	N/A	Not comply
2	Office and Base	Bidder must have base/warehouse and office in HCMC (Former Vung Tau) to support operation	Major	Comply	N/A	Not comply
3	Track record of products/tools	Bidder to provide information on all manufacturing locations	Major	Comply	N/A	Not comply
<b>II DELIVERY TIME</b>						
1	Delivery time	No products/tools fail recorded by the Client during operations for last 5 years	Major	Comply	N/A	Not comply
<b>III TECHNICAL REQUIREMENTS</b>						
1	20" Float shoe	Butt weld type, X-56, 133ppf with 30 degree bevelled end follow Standard V-bevel butt joint as API 1104 Standard; double valve, float valve is tested up API 10F by API recommendation device, testing report is required	Major	Meet Client's Minimum Requirements	N/A	NOT Meet Client's Minimum Requirements
2	20" Bow Spring Centralizer c/w hinged pins and Stop collar	20" x 26" Bow Spring Centralizer, non welded c/w hinged pins and Stop collar; API specs, tested as per API and testing reports is required	Minor	Fully comply	Comply with minor concern	Not comply
3	20" Spiral Centralizer and Stop collar	API specs, Rigid centralizer with zinc alloy material design for rotating casing, slip on, non welded blades; size 20" x 24.5" with bevel shape blade	Minor	Fully comply	Comply with minor concern	Not comply
4	13-3/8" Conventional Float Shoe	Stop collar: 24,000 lbf min holding force	Major	Meet Client's Minimum Requirements	N/A	NOT Meet Client's Minimum Requirements
5	13-3/8" Pilot Guide Float Shoe	PDC drillable, BTC, Casing weight 68ppf, L-80 double valve; API Specs. (Float valve is tested up API 10F by API recommendation device, Valve testing report is required)	Major	Meet Client's Minimum Requirements	N/A	NOT Meet Client's Minimum Requirements
6	13-3/8" Reamer Shoe	PDC drillable, Casing weight 68ppf, L-80; double valve, eccentric/downward side jetting, API Specs, (Float valve is tested up API 10F by API recommendation device, Valve testing report is required) Cement Anchoring Profile at nose preferred; Equipment Drawing must be provided; BTC Connection	Major	Meet Client's Minimum Requirements	N/A	NOT Meet Client's Minimum Requirements
7	13-3/8" Float Collar	PDC drillable; Casing weight 68ppf, L-80; double valve; Anti-rotation profile; API Specs. (Float valve is tested up API 10F by API recommendation device, Valve testing report is required) ; BTC Connection	Major	Meet Client's Minimum Requirements	N/A	NOT Meet Client's Minimum Requirements
8	13-3/8" Spiral Centralizer and Stop collar	13-3/8" x 15.5" OD Spiral Centralizer with die-cast zinc alloy solid body, slip on, API 10D Spec	Minor	Fully comply	Comply with minor concern	Not comply
		13-3/8" x 15.5" OD Spiral Centralizer with steel solid body, slip on, API Spec	Minor	Fully comply	Comply with minor concern	Not comply
9	13-3/8" Non rotating bottom plug	Stop collar: 22,000 lbf minimum holding force; API 10D Spec	Major	Meet Client's Minimum Requirements	N/A	NOT Meet Client's Minimum Requirements
10	13-3/8" Non rotating top plug	13-3/8" Anti-rotation bottom cementing plug for 13-3/8" casing 68ppf L80; API specs. (non-rotating profile to compatible with float collar); Burst pressure 400 - 500 psi; Pressure Testing report for rubber disk of bottom plug	Major	Meet Client's Minimum Requirements	N/A	NOT Meet Client's Minimum Requirements
11	9-5/8" Conventional Float Shoe	13-3/8" Anti-rotation top cementing plug for 13-3/8" casing 68ppf L80; API specs. (non-rotating profile to compatible with float collar); Bump pressure 5,000 - 6,000 psi	Major	Meet Client's Minimum Requirements	N/A	NOT Meet Client's Minimum Requirements
12	9-5/8" Reamer Float Shoe	9-5/8" Conventional Float Shoe; PDC drillable, double valve; API Specs. (float valve is tested up API 10F by API recommendation device); Premium Thread Connection	Major	Meet Client's Minimum Requirements	N/A	NOT Meet Client's Minimum Requirements
13	9-5/8" Float Collar	9-5/8" Reamer Float Shoe; PDC drillable, double valve, downward side jetting, API Specs, (Float valve is tested up API 10F by API recommendation device, Valve testing report is required); Cement Anchoring Profile at nose preferred; Equipment Drawing must be provided; Premium Thread Connection	Major	Meet Client's Minimum Requirements	N/A	NOT Meet Client's Minimum Requirements
14	9-5/8" Non rotating bottom plug	9-5/8" Float Collar; PDC drillable; double valve; Anti-rotation profile; API Specs. (float valve is tested up API 10F by API recommendation device, Valve testing report is required); Equipment Drawing must be provided; Premium Thread Connection	Major	Meet Client's Minimum Requirements	N/A	NOT Meet Client's Minimum Requirements
15	9-5/8" Non rotating top plug	9-5/8" Anti-rotation bottom cementing plug for 9-5/8" casing 47ppf L80; API specs. (non-rotating profile to compatible with float collar); Burst pressure 350 -500 psi; Pressure Testing report for rubber disk of bottom plug	Major	Meet Client's Minimum Requirements	N/A	NOT Meet Client's Minimum Requirements
16	9-5/8" Spiral Centralizer and Stop collar	9-5/8" Anti-rotation top cementing plug for 9-5/8" casing 47ppf L80; API specs. (non-rotating profile to compatible with float collar); Bump pressure 5,000 - 6,000 psi	Minor	Fully comply	Comply with minor concern	Not comply
		9-5/8" x 12" OD Spiral Centralizer with die-cast zinc alloy solid body, slip on, API 10D Spec	Minor	Fully comply	Comply with minor concern	Not comply
17	7" Spiral Centralizer and Stop collar	9-5/8" x 12" OD Spiral Centralizer with steel solid body, slip on, API 10D Spec	Minor	Fully comply	Comply with minor concern	Not comply
		7" x 8-1/4" OD Spiral Centralizer with die cast zinc alloy solid body, slip on, API 10D Spec	Minor	Fully comply	Comply with minor concern	Not comply
<b>IV HSE</b>						
1	HSE requirements	7" x 8-1/4" OD Spiral Centralizer with steel solid body, slip on, API 10D Spec	Minor	Fully comply	Comply with minor concern	Not comply
<b>V RESULT</b>						

**ATTACHMENT#1: TECHNICAL HSE EVALUATION CRITERIA**

No.	Description	Unit	CLIENT's Requirements	Evaluation Category	BIDDER'S Proposal	Criteria			Remarks
						GREEN	YELLOW	RED	
<b>2.4</b>	<b>HSE</b>				<b>Minor</b>				
				<b>GREEN</b>	<b>YELLOW</b>	<b>RED</b>			
2.4.1	<b>SAFETY POLICY &amp; PROGRAM</b>								
			1. Have a written policy on Safety, Health and Environment	Meet all requirement	Meet requirement 1&3				
			2. Bidders have a HSE Policy a standard comparable to CLIENT's policy and shall be actively supported and endorsed by CONTRACTOR's Management :						
			3. Bidder have to prepare safety targets and objectives, paying particular attention to accident prevention for this campaign						
2.4.2	<b>ACCIDENT REPORTING &amp; INVESTIGATION</b>								
			1. Have accident investigation Procedures comply with Vietnamese Laws.	Meet all requirement					
2.4.3	<b>ALCOHOL/DRUG POLICY</b>								
			1. Have Alcohol/Drug Policy/Procedure	Meet all requirement					
2.4.4	<b>PERMIT TO WORK SYSTEM</b>								
			1. Have Permit to Work System	Meet all requirement					
			2. The Bidder have trained, competent personnel shall be engaged for any Permit to work						
2.4.5	<b>SAFETY TRAINING &amp; SUPERVISION</b>								
			1. Bidders shall ensure that its personnel have been given the necessary basic safety, fire-fighting, sea-survival, and job related training required by law and CLIENT as outlined in APPENDIX VI-2.	Meet all requirement					
			2. Training shall be carried out at training establishments approved by CLIENT as listed in APPENDIX VI-3						
2.4.6	<b>PERSONNEL PROTECTIVE EQUIPMENT</b>								
			1.Bidders shall be responsible for providing its personnel with CLIENT approved Personal Protective Equipment suitable for the task being carried out.	Meet all requirement					
			2. CLIENT approved Personal Protective Equipment suitable will be mentioned in APPENDIX VI-1						
2.4.7	<b>SAFETY DRILL</b>								
			1. The bidders Personnel when working offshore or onshore shall participate in appropriate emergency drills	Meet all requirement					
2.4.8	<b>SAFETY MEETING</b>								
			1. Have HSE meeting Policy/Procedure	Meet all requirement					
2.4.9	<b>MEDICAL WELFARE</b>								
			1. The Bidders shall ensure that all its employees and Subcontractor's employees engaged in the WORKS are medically fit and healthy certificates	Meet all requirement					
2.4.10	<b>TOOL &amp; EQUIPMENT</b>								
			1. The Bidders shall have Maintain and Use procedures for Equipment and tools	Meet all requirement					
2.4.11	<b>HOUSEKEEPING</b>								
			1.The Bidders shall have housekeeping procedures/Policy	Meet all requirement					
2.4.12	<b>ENVIRONMENTAL PROTECTION</b>								
			1.The Bidders have enviroment protection procedure/policy	Meet all requirement	Meet requirement 1				
			2.The Bidders shall ensure that its employees and its Subcontractors, and their employees are fully aware of the environmental protection						
2.4.13	<b>LAND TRANSPORTATION</b>								
			1.Land transportation shall comply with the Vietnamese traffic rules and regulations.	Meet all requirement					
2.4.14	<b>TYPICAL HAZARDS</b>								
			1. Bidder is required to provide the tools and equipment as well as written procedure to ensure all hazards listed in APPENDIX VI-3 are addressed	Meet all requirement					
2.4.15	<b>HSE performance records</b>								
			1. Must have maintained records incidents and HSE performance for the last five (5) years	Meet all requirement	Maintained records incidents and HSE performance for two (2) years				
			All "Major" items are evaluated as "GREEN", and all	<b>PASS</b>					
			Any "Major" or "Minor" item is evaluated as "RED"	<b>FAIL</b>					

## EXHIBIT I

### SCOPE OF WORK AND TECHNICAL REQUIREMENTS

#### 1. SCOPE OF WORK

##### SUPPLY OF CASING ACCESSORIES

CLIENT hereby invites interested Bidders to bid for supply of Casing Accessories to support drilling an explorational well in open water, Block 05.1a offshore Vietnam. **The well will be commenced drilling and testing tentatively 15<sup>th</sup> August 2026 after that and moving for drilling and completion five (05) oil production wells on WHP-DHN.**

All Casing Accessories supplied shall be new and unused standard products, suitable in all respects for the services intended. If approved by CLIENT prior to the Effective Date of the Contract for ex-stock Goods, Contractor shall deliver ex-stock Goods provided that the manufacturing date must not be earlier than **1<sup>st</sup> January 2026**. CONTRACTOR shall make sure Goods in good conditions and to be fully inspected before delivery including inspection of valves, thread and body material etc.

All goods are to be delivered with manufacturer certificates and labelled as per the guidelines established in API standards along with the proper API monograph certification stamped, unless otherwise advised on exception to technical specifications.

The quantity of Goods detailed in this bid document is estimated and as such does not represent contractual commitments. The committed quantity to be ordered shall be finalised and stipulated by Work/Release Order(s) signed by Company Representative. Contractor shall deliver the Goods ordered by the Scheduled Delivery Date specified in the Work/Release Order(s).

Except as otherwise provided in the CONTRACT, no payment for extra shall be made unless such extras and price have been authorised by CLIENT.

**The primary staging area for loadout of equipment and materials will be CLIENT Base, unless otherwise directed, this location is the preferred point of mobilization/demobilization of CONTRACTOR's equipment, and materials.**

Equipment shall be manufactured, inspected and tested strictly based on API standards and Manufacturer's specifications and quality control requirements.

CLIENT may elect to have its personnel or its appointed third-party inspector at the plant to monitor the manufacturing and inspection quality control. Such inspection shall not release CONTRACTOR from the responsibility to furnish Equipment that conform to the technical specifications and neither shall it relieve CONTRACTOR, its Subcontractor and Manufacturer the responsibility to provide its own quality control and in-house inspection.

## **2. TECHNICAL REQUIREMENTS**

### **2.1. DELIVERY TIME**

All Casing Accessories must be available in CLIENT's Warehouse **no later than 1<sup>st</sup> August 2026 and maximum 14 weeks after the CLIENT places order**. CONTRACTOR must provide the execution plan of preparation and movement of equipment to meet CLIENT's requirement.

### **2.2. DELIVERY TERMS**

DAP CLIENT's Warehouse, PTSC Downstream Port, Rach Dua Ward, Ho Chi Minh City, S.R. Vietnam – INCOTERMS 2020.

### **2.3. DELIVERY POINT**

CLIENT's Supply Base, PTSC Downstream Port, Rach Dua Ward, Ho Chi Minh City, S.R. Vietnam

### **2.4. SUBMISSION OF DOCUMENTS, PACKING AND MARKING**

CONTRACTOR shall provide the following documents for CLIENT by courier promptly after issuing Bill of Lading:

- A full set of clean onboard ocean vessel or charter party Bills of Lading;
- CONTRACTOR's detailed invoice showing Equipment description, quantity, unit price, total price and basis of delivery;
- Packing Lists;
- Inspection certificate, if applicable;
- Certificate of Origin;
- Other documents required, if any

**APPENDIX I-1**

**TECHNICAL SPECIFICATIONS FOR CASING ACCESSORIES**

The table below specifies CLIENT's Minimum Specification Requirements of Goods. The quantities shown are estimated only.

No.	Descriptions	Client's requirements	Unit	Q'ty
<b>I</b>	<b>GOODS FOR 20" CASING (API-5L, SAW, X56, 133PPF, LEOPARD SDIF CONNECTOR OR EQUIVALENT)</b>			
1	20" Float Shoe	20" Stab-in float shoe, Butt weld type, X-56, 133ppf with 30 degree beveled end follow Standard V-bevel butt joint as API 1104 Standard; double valve, float valve is tested up API 10F by API recommendation device, testing report is required	ea	2
2	20" Stab-in float shoe and accessories	Stab-in adapter w/ O-rings for 20" stab-in float shoe c/w 4-1/2" IF Box connection and 20" x 5" and 5-1/2" DP centralizers, stop collars	set	1
3	20" Bow Centralizer	20" x 26" Bow Spring Centralizer, non-welded c/w hinged pins, tested as per API and testing reports is required	ea	28
4	20" Stop Collar	20" Hinged set screw stop collars for Bow Spring Centralizer	ea	56
5	20" Spirial Centralizer	20" Spiral Centralizer with steel solid body or rigid centralizer with zinc alloy material design for rotating casing, API specs, non-welded blades; size 20" x 24.5" with bevel shape blade	ea	2
6	20" Stop Collar	20" Slip-on stop collar c/w screws for steel solid spiral centralizer; 24,000 lbf min holding force; Seamless	ea	4
<b>II</b>	<b>GOODS FOR 13-3/8" CASING (R3, SL, L80, 68PPF, BTC)</b>			

No.	Descriptions	Client's requirements	Unit	Q'ty
1	13-3/8" Conventional Float shoe	13-3/8" <b>Conventional Float Shoe</b> , PDC drillable, BTC, Casing weight 68ppf, L-80 double valve; API Specs. (Float valve is tested up API 10F by API recommendation device, Valve testing report is required); Cement nose compressive strength test is required; Equipment Drawing must be provided	ea	1
2	13-3/8" Pilot Guide Shoe	13-3/8" <b>Pilot Guide Float Shoe</b> , PDC drillable, BTC, Casing weight 68ppf, L-80, double valve; API Specs. (Float valve is tested up API 10F by API recommendation device, Valve testing report is required)	ea	0
3	13-3/8" Reamer Shoe	13-3/8" <b>Reamer Shoe</b> , PDC drillable, Casing weight 68ppf, L-80; double valve, eccentric/downward side jetting, API Specs, (Float valve is tested up API 10F by API recommendation device, Valve testing report is required) Cement Anchoring Profile at nose preferred; Equipment Drawing must be provided; BTC Connection	ea	1
4	13-3/8" Float Collar	13-3/8" Float Collar, PDC drillable; Casing weight 68ppf, L-80; double valve; Anti-rotation profile; API Spec. (Float valve is tested up API 10F by API recommendation device, Valve testing report is required) ; BTC Connection	ea	2
5	13-3/8" Centralizer	13-3/8" x 15.5" OD Spiral Centralizer with die-cast zinc alloy solid body, slip on, API Spec	ea	5

No.	Descriptions	Client's requirements	Unit	Q'ty
		13-3/8" x 15.5" OD Spiral Centralizer with steel solid body, slip on, API Spec	ea	65
6	13-3/8" Stop Collar	13-3/8" Slip on stop collar c/w screws for steel solid or zinc alloy spiral centralizer; 22,000 lbf minimum holding force; Seamless; API Spec	ea	140
7	13-3/8" Bottom Cementing Plug	13-3/8" Anti-rotation <b>bottom cementing plug</b> for 13-3/8" casing 68ppf L80; API Spec. (non-rotating profile to compatible with float collar); Burst pressure 400 - 500 psi; Pressure Testing report for rubber disk of bottom plug	ea	2
8	13-3/8" Top Cementing Plug	13-3/8" Anti-rotation top cementing plug for 13-3/8" casing 68ppf L80; API Spec. (non-rotating profile to compatible with float collar); Bump pressure 5,000 - 6,000 psi	ea	2
<b>III</b>	<b>GOODS FOR 9-5/8" CASING (R3, SL, L80, 47PPF, TSH Blue or equivalent conn.)</b>			
1	9-5/8" Conventional Float Shoe	9-5/8" Conventional Float Shoe; PDC drillable, double valve; API Spec. (float valve is tested up API 10F by API recommendation device); Premium Thread Connection	ea	1
2	9-5/8" Auto-fill Float Shoe	9-5/8" Auto-fill Float Shoe; PDC drillable, double valve, API Specs, (Float valve is tested up API 10F by API recommendation device, Valve testing report is required); Cement Anchoring Profile at nose preferred; Equipment Drawing must be provided; Premium Thread Connection	ea	1

No.	Descriptions	Client's requirements	Unit	Q'ty
3	9-5/8" Reamer Shoe	9-5/8" Reamer Float Shoe; PDC drillable, double valve, downward side jetting, API Specs, (Float valve is tested up API 10F by API recommendation device, Valve testing report is required); Cement Anchoring Profile at nose preferred; Equipment Drawing must be provided; Premium Thread Connection	ea	1
4	9-5/8" Float Collar	9-5/8" Float Collar; PDC drillable; double valve; Anti-rotation profile; API Spec. (float valve is tested up API 10F by API recommendation device, Valve testing report is required); Equipment Drawing must be provided; Premium Thread Connection	ea	3
5	9-5/8" Centralizer	9-5/8" x 12" OD Spiral Centralizer with die-cast zinc alloy solid body, slip on, API Spec		5
		9-5/8" x 12" OD Spiral Centralizer with steel solid body, slip on, API Spec	ea	100
6	9-5/8" Stop Collar	9-5/8" Slip on stop collar c/w screws for steel solid or zinc alloy spiral centralizer; 20,000 lbf minimum holding force; Seamless; API Spec	ea	210
7	9-5/8" Bottom Cementing Plug	9-5/8" Anti-rotation <b>bottom cementing plug</b> for 9-5/8" casing 47ppf L80; API Spec. (non-rotating profile to compatible with float collar); Burst pressure 350 -500 psi; Pressure Testing report for rubber disk of bottom plug	ea	2
8	9-5/8" Top Cementing Plug	9-5/8" Anti-rotation top cementing plug for 9-5/8" casing 47ppf L80; API Spec. (non-rotating profile to compatible	ea	2

No.	Descriptions	Client's requirements	Unit	Q'ty
		with float collar); Bump pressure 5,000 - 6,000 psi		
<b>IV</b>	<b>GOODS FOR 7" CASING (R3, L80, 29 ppf, JFE Bear or equivalent conn.)</b>			
1	7" Centralizer	7" x 8-1/4" OD Spiral Centralizer with die cast zinc alloy solid body, slip on, API Spec	ea	5
		7" x 8-1/4" OD Spiral Centralizer with steel solid body, slip on, API Spec	ea	135
2	7" Stop Collar	7" Slip on stop collar c/w screws for steel solid or zinc alloy spiral centralizer; 20,000 lbf minimum holding force; Seamless; API Spec	ea	280

## APPENDIX I-2 – WELL INFORMATION

### I. GENERAL INFORMATION:

- ✓ AREA OF OPERATIONS: Open water, Block 05.1a; Offshore Vietnam
- ✓ WATER DEPTH: +/-109m
- ✓ WELL TYPE: Exploration
- ✓ START TIME: Tentative on 15<sup>th</sup> August 2026
- ✓ ESTIMATED TIME: + 59 days

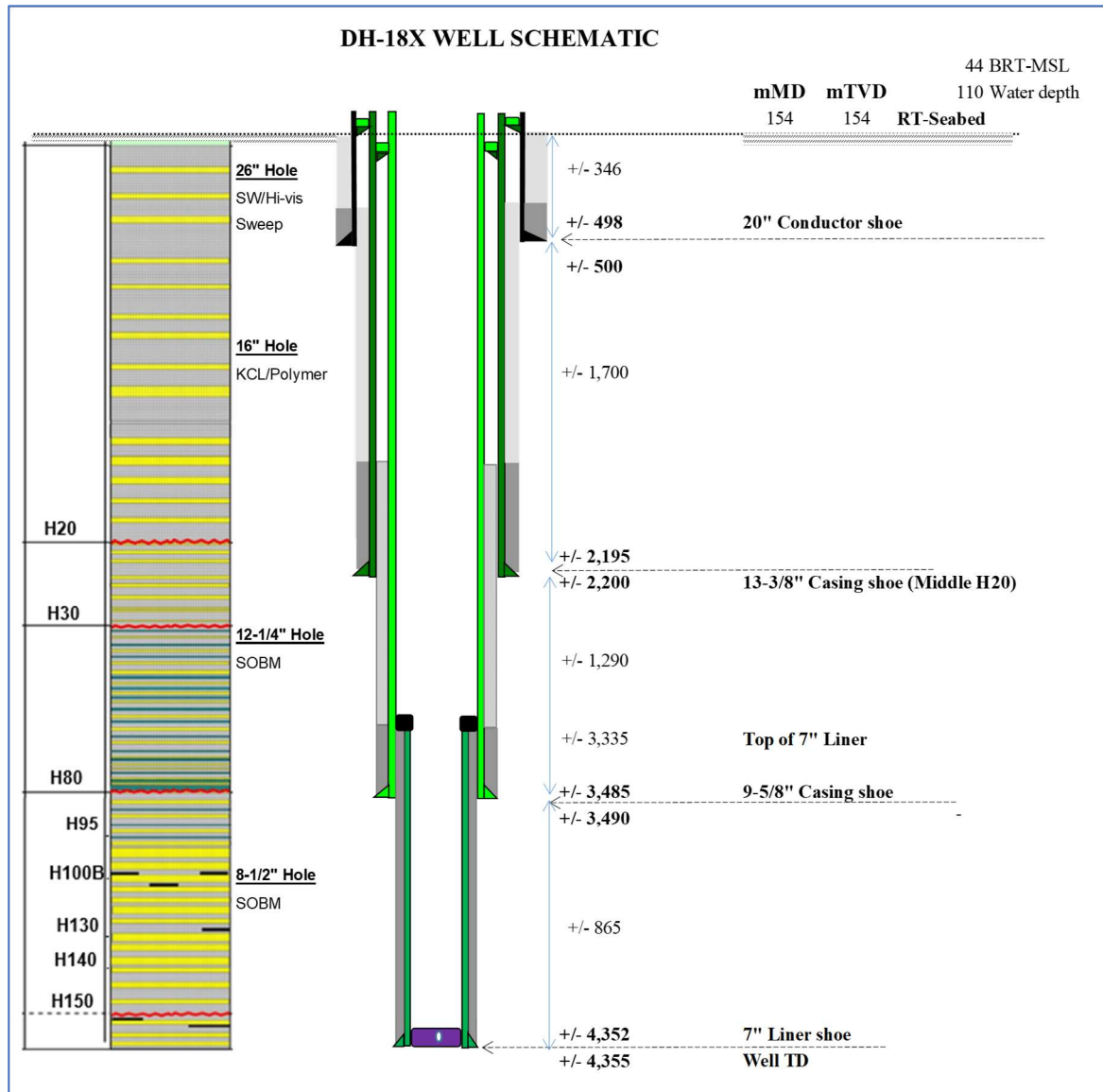
## 1. Well information:

Exploration well with Targets are at Thong – Mang Cau formation (Carbonate) and Dua formation (Clastic).

Location	Well name / Type	Slot	Note
Block 05-1(a)	DH-18X	Exploration	Open Water Drill & DST for Clastic reservoir

## 2. Well Structure

26” hole/20” conductor x 16” hole/13-3/8” casing x 12-1/4” hole/9-5/8” casing x 8-1/2” hole/7” liner casing



**3. DST Schematic (TBA)**

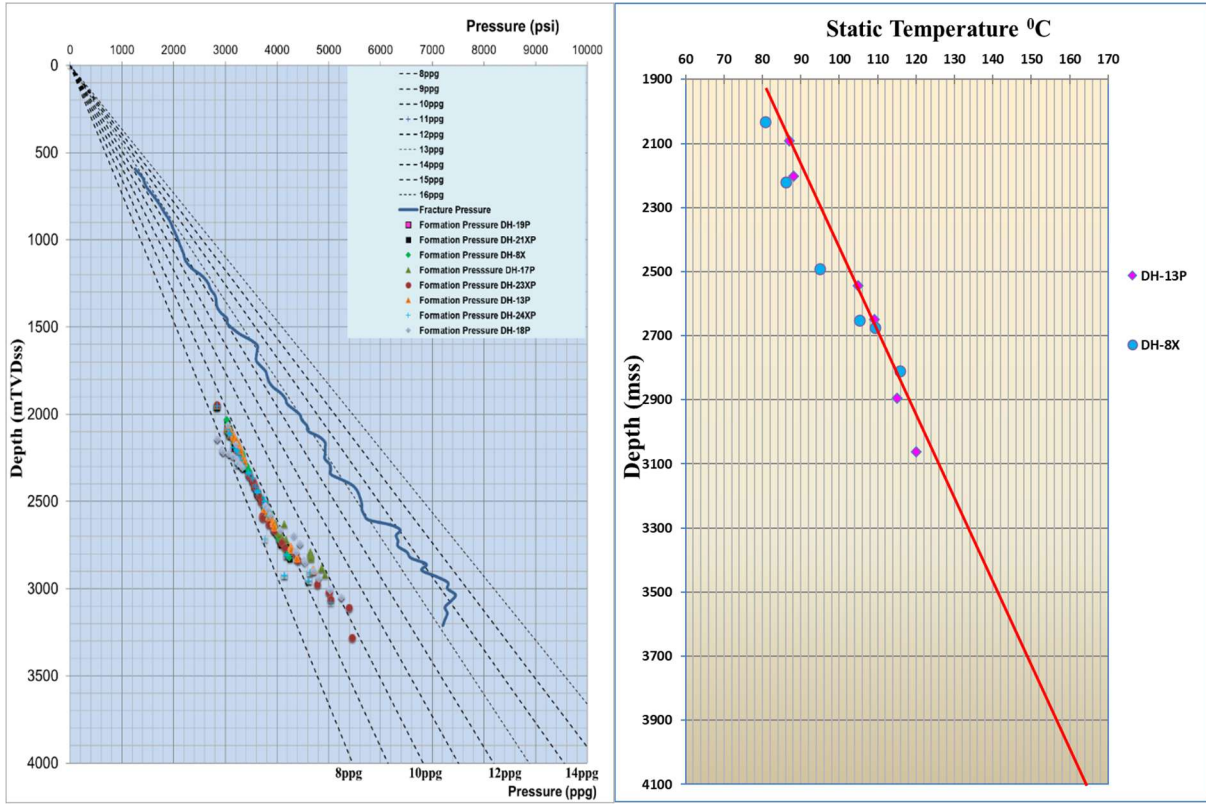
**4. Basic Geological Well information:**

The well is expected normal temperature and normal pore pressure.

Lithology:

GEOLOGICAL AGE		FORMATION	SEISMIC Horizon	TARGETS mMD/ mTVD <sub>ss</sub>	LITHOLOGY	LITHOLOGICAL DESCRIPTION		
MIOCENE	PLIOCENE-QUATERNARY	BIEN DONG	H20	1678mMD/ 1513mss	Scabed	Main claystone contain many Glauconite and fossil, interbedded with thin layers of fine-medium grained sandstone, occasionally coarse sandstone and siltstone		
				LATE	NAM CON SON	H30	2398mMD/ 1967mss	Interbedding of claystone, sandstone and siltstone
				MIDDLE	THONG-MANG CAU	H80	H40 ● H43 ● H62 ● H76 ● 3485mMD/ 2689mss	Upper part: main claystone interbedded with thin siltstone, calcareous sandstone/ carbonate  Lower part: Carbonate layers thicker interbedded with claystone, siltstone/ calcareous sandstone.
				EARLY	DUA		H90 ● H100B ● H130 ● H150 ●	Including of sandstone, claystone, siltstone and thin coal layer
OLIGOCENE (?)								

Pressure, Temperature Profiles:



## II. WELL DESIGN

### 1. Casing Program:

20" conductor x 13 3/8" casing x 9 5/8" casing x 7" liner casing

Hole Size (in)	Depth (mMD)	Casing Specification				Remarks
		Size (in)	Grade	Weight (ppf)	Connection Type	
26	+/- 500	20	X-56	133/169	Quick Connection	Conductor 169ppf from seabed to surface
16	+/- 2,200	13-3/8	L80/N80	68	BTC Connection	Casing shoe at middle of H20
12 1/4	+/- 3,490	9-5/8	L80	47	Premium Connection	Casing shoe at top of H80
8 1/2	+/- 4,355	7	L80	29	Premium Connection	Well TD

### 2. Drilling Fluid Program

Depth (mMD)	Hole Size (in)	Mud Type	Mud Weight (ppg)	FV sec	PV cps	YP lb/100ft <sup>2</sup>	API FL (cc)
0 – 500	26	SW/Hi-vis Sweep	8.8 – 9.2	>80	ALAP	>35	
500-2,200	16	SW/Hivis –Sweep/ KCL/Gel/Polymer	8.8 – 9.7	45-65	ALAP	20-35	<8
2,200-3,490	12-1/4	SBM/OBM	9.5-10.5	45 - 70	ALAP	25 - 40	<3
3,490-4,355	8-1/2	SBM/OBM	9.5 – 11	45 - 70	ALAP	25 - 40	<3
DST		CaCl <sub>2</sub> /NaCl	10-11				

### 3. Cementing Program

Hole size - Casing size	Setting depth	Cement interval		Slurry		Remark
	mMD/	Top (m)	Bottom (m)	Density (ppg)	Recipe	
26''x20''	+/-498	Seabed	Top tail	12.8	Lead G cement	150% excess in OH or lead up to seabed.
		150-200	Shoe	15.8	Tail G cement	150% excess in OH
16'' - 13-3/8''	+/-2,195	150-200 inside previous shoe	Top tail	12.8	Lead G cement	Excess: 50% in OH or 15% Carbide bomb
		+/- 250 above shoe	Shoe	15.8	Tail G cement	
12-1/4'' - 9-5/8''	+/-3,485	150-200 inside previous shoe	Top tail	12.8	Lead Blended/LW cement	Excess: 25% in OH or 10% Caliper.
		+/- 250 above shoe	Shoe	14.5	Tail Blended/LW cement	
8 1/2'' – 7'' liner	+/-4,352	Top of Liner	Liner shoe	14.5	Single Blended/LW cement	Excess: 25% in OH or 10% Caliper.

#### 4. Bit Program

Hole size (in)	Bit Type/IADC	Nozzle /32"	Parameters					
			From (m)	To (m)	Interval (m)	WOB (kips)	RPM	GPM
26	Mill tooth (1.1.5)	3x18, 1x22, 3x16	110	500	390	5-15	80- 100	500-950
16	PDC (M423)	9x12	500	2,200	± 1,700	15-35	80-150	950-1050
	TCI (1.1.5)							
12-1/4	PDC (M223/M323)	7x14	2,200	3,490	± 1,290	15-25	60-150	640-1050
	TCI (519/215)							
8-1/2 DHN-1P	PDC (M223/M323)	5x14/ 6x13	3,490	4,355	± 865	10-30	80-150	400-600
	TCI (447/215/519)							

#### 5. BHA Program

Hole size (in)	Interval (mMD)	BHA Program
26	0 – 500	26" Bit + 9-1/2" Mud Motor + 9-1/2" Stab + 9-1/2" MWD (GWD) + 9-1/2" DC + X/O + 8-1/4" DC + X/O + 8" Jar + X/O + 15x5-1/2" HWDP
16	500 – 2,200	16" Bit + 9-1/2" Mud Motor / RSS + 16" Stab + 9-1/2" MWD + 9-1/2" LWD + X/O + 9-1/2" MWD + X/O + 6x8-1/4" DC + 8" Jar + 2x8-1/4" DC + X-Over + 15x5-1/2" HWDP
12-1/4	2,200 – 3,490	12-1/4" Bit + RSS + 12-1/8" Stab + 9-1/2" MWD + 9-1/2" LWD (Full Option) + FAS/TES TRAK + X/O + 12-1/8" Stab + 6x8-1/4" DC + 8" Jar + 2x8-1/4" DC + X/O + 15x5-1/2" HWDP
8-1/2	3,490 – 4,355	8-1/2" Bit + RSS + 8-3/8" Stab + 7" MWD + 7" LWD (Full Option) + FAS/TES TRAK + X/O + Agitator + X/O + Shock Sub + 3x6-1/2" DC + X/O + 12x5-1/2" HWDP + X/O + 6-1/2" Jar + X/O + 5x5-1/2" HWDP

## 6. Time plan

<b>DRILLING OPERATION TIME PLANNING</b>					
<b>DH-18X: Drill and DST &amp; Suspend</b>					
		Well TD:	4,355 mMD		
		Rig name:	TBA		
		Well type	Directional		
IT	Operation Description	Depth (mMD)	Operation Time		Cum.
			Drilling	DST/Suspend	Days
1	Soft pin rig and run anchors. Preload. Prepare for spud	152	5.00		5.00
2	Drill 26" hole.	500	2.00		7.00
3	Run and cement 20" casing. N/U WH & BOP	500	2.50		9.50
4	Drill 16" hole	2200	7.00		16.50
5	Run & cement 13-3/8" casing. N/U WH & BOP	2200	3.00		19.50
6	Drill 12-1/4" hole. Take Fluid samples & Pressure points	3490	7.75		27.25
7	Run and cement 9-5/8" casing. N/U WH & BOP	3490	3.50		30.75
8	Drill 8-1/2" hole to well TD. Take Fluid samles & Pressure points	4355	6.25		37.00
9	Run 7" liner and cement	4355		2.75	39.75
10	Wireline (VSP)	4355		0.00	39.75
11	CBL. DST in Clastic	4355		14.00	53.75
14	Suspend	4355	4.00		53.75
15	Prepare for rig move	152	1.25		55.00
<b>TOTAL</b>			<b>42.25</b>	<b>16.75</b>	<b>59.00</b>
<b><u>Time Plan Summary</u></b>					
Cum. days Drilling base			<b>42.25</b>		
Cum. days DST/Suspension base				<b>16.75</b>	
<b>Cum. days (Rig on location)</b>					<b>59.00</b>

## Drilling & Completion Schedule:

PVEP-POC (Block 05-1(a))-DRILLING, DST, COMPLETION & WO WELLS SCHEDULE IN 2026-2028													
ID	Task Name	Duration	Start	Finish	Half 2, 2026		Half 1, 2027		Half 2, 2027		Half 1, 2028		
					026	MJ	J	A	S	O	N	D	J
1	<b>Block 05-1(a) Drilling Schedule</b>												
2	Moonsoon Season in 2026-2027	137 days	15 Oct '26	28 Feb '27		15-10					28-02		
3	Moonsoon Season in 2027-2028	137 days	15 Oct '27	28 Feb '28						15-10		28-02	
4	<b>Drill Exploration well Block X</b>	61 days	15 Aug '26	14 Oct '26									
5	Drill & DST DH-18X	59 days	15 Aug '26	12 Oct '26		15-08					12-10		
6	Infill Rig move to DHN	2 days	13 Oct '26	14 Oct '26		13-10					14-10		
7	<b>Development &amp; WO &amp; Exploration Wells (1st Period)</b>	244 days	15 Oct '26	15 Jun '27									
8	Tie-back & Completion DHN-4X	26 days	15 Oct '26	09 Nov '26		15-10					09-11		
9	Tie-back & Completion DHN-2X	23.5 days	10 Nov '26	03 Dec '26		10-11					03-12		
10	Tie-back & Completion DHN-1X	25 days	03 Dec '26	28 Dec '26		03-12					28-12		
11	DHN-1P (Tie-back, Sidetrack Drilling & Completion)	56.5 days	29 Dec '26	23 Feb '27		29-12					23-02		
12	DHN-2P (Drilling & Completion)	46 days	23 Feb '27	10 Apr '27						23-02		10-04	
13	Infill Rig move	2 days	10 Apr '27	12 Apr '27						10-04		12-04	
14	Drill and DST DH-19X	64.5 days	12 Apr '27	15 Jun '27						12-04		15-06	
15	<b>Development &amp; WO &amp; exploration wells (2nd Period)</b>	284 days	09 Jul '27	17 Apr '28									
16	Approach WHP-DHN & Prepare for Operation	5 days	09 Jul '27	13 Jul '27						09-07		13-07	
17	DHN-3P (Drilling & Completion)	39.5 days	14 Jul '27	22 Aug '27						14-07		22-08	
18	DHN-4PI (Drilling & Completion)	43.5 days	23 Aug '27	05 Oct '27						23-08		05-10	
19	DHN-5PI (Drilling & Completion)	45 days	06 Oct '27	19 Nov '27						06-10		19-11	
20	DHN-6PI (Drilling & Completion)	38 days	20 Nov '27	27 Dec '27						20-11		27-12	
21	Drill and Test/Completion DH-20X	53.5 days	28 Dec '27	19 Feb '28						28-12		19-02	
22	Drill and Test/Completion DH-21X	58.5 days	19 Feb '28	17 Apr '28							19-02	17-04	

Note: DH-18X is the firmed well but subject to Upper Authorities' approval on Planning of Expansion Exploration of Block 05-1(a)

**EXHIBIT II  
CONTRACT PRICE**

This Schedule of Rates & Prices includes all cost to supply of Goods and its ancillaries in compliance with the requirements provided in the Scope of Supply and Technical Requirements in Exhibit I

Currency: VND/USD

No.	Descriptions	Client's requirements	Unit	Q'ty	Unit Price	Total Cost
<b>I</b>	<b>GOODS FOR 20" CASING (API-5L, SAW, X56, 133PPF, LEOPARD SDIF CONNECTOR OR EQUIVALENT)</b>					
1	20" Float Shoe	20" Stab-in float shoe, Butt weld type, X-56, 133ppf with 30 degree beveled end follow Standard V-bevel butt joint as API 1104 Standard; double valve, float valve is tested up API 10F by API recommendation device, testing report is required	ea	2		
2	20" Stab-in float shoe and accessories	Stab-in adapter w/ O-rings for 20" stab-in float shoe c/w 4-1/2" IF Box connection and 20" x 5" and 5-1/2" DP centralizers, stop collars	set	1		
3	20" Bow Centralizer	20" x 26" Bow Spring Centralizer, non-welded c/w hinged pins, tested as per API and testing reports is required	ea	28		
4	20" Stop Collar	20" Hinged set screw stop collars for Bow Spring Centralizer	ea	56		
5	20" Spirral Centralizer	20" Spiral Centralizer with steel solid body or rigid centralizer with zinc alloy material design for rotating casing, API specs, non-welded blades; size 20" x 24.5" with bevel shape blade	ea	2		
6	20" Stop Collar	20" Slip-on stop collar c/w screws for steel solid spiral centralizer; 24,000 lbf min holding force; Seamless	ea	4		
<b>II</b>	<b>GOODS FOR 13-3/8" CASING (R3, SL, L80, 68PPF, BTC)</b>					
1	13-3/8" Conventional Float shoe	13-3/8" <b>Conventional Float Shoe</b> , PDC drillable, BTC, Casing weight 68ppf, L-80 double valve; API Spec. (Float valve is tested up API 10F by API recommendation device, Valve testing report is required); Cement nose compressive strength test is required; Equipment Drawing must be provided	ea	1		
2	13-3/8" Pilot Guide Shoe	13-3/8" <b>Pilot Guide Float Shoe</b> , PDC drillable, BTC, Casing weight 68ppf, L-80, double valve; API Spec. (Float valve is tested up API 10F by API recommendation device, Valve testing report is required)	ea	0		
3	13-3/8" Reamer Shoe	13-3/8" <b>Reamer Shoe</b> , PDC drillable, Casing weight 68ppf, L-80; double valve, eccentric/downward side jetting, API Spec, (Float valve is tested up API 10F by API recommendation device, Valve testing report is required) Cement Anchoring Profile at	ea	1		

No.	Descriptions	Client's requirements	Unit	Q'ty	Unit Price	Total Cost
		nose preferred; Equipment Drawing must be provided; BTC Connection				
4	13-3/8" Float Collar	13-3/8" Float Collar, PDC drillable; Casing weight 68ppf, L-80; double valve; Anti-rotation profile; API Spec. (Float valve is tested up API 10F by API recommendation device, Valve testing report is required) ; BTC Connection	ea	2		
5	13-3/8" Centralizer	13-3/8" x 15.5" OD Spiral Centralizer with die-cast zinc alloy solid body, slip on, API Spec	ea	5		
		13-3/8" x 15.5" OD Spiral Centralizer with steel solid body, slip on, API Spec	ea	65		
6	13-3/8" Stop Collar	13-3/8" Slip on stop collar c/w screws for steel solid or zinc alloy spiral centralizer; 22,000 lbf minimum holding force; Seamless; API Spec	ea	140		
7	13-3/8" Bottom Cementing Plug	13-3/8" Anti-rotation <b>bottom cementing plug</b> for 13-3/8" casing 68ppf L80; API Spec. (non-rotating profile to compatible with float collar); Burst pressure 400 - 500 psi; Pressure Testing report for rubber disk of bottom plug	ea	2		
8	13-3/8" Top Cementing Plug	13-3/8" Anti-rotation top cementing plug for 13-3/8" casing 68ppf L80; API Spec. (non-rotating profile to compatible with float collar); Bump pressure 5,000 - 6,000 psi	ea	2		
<b>III</b>	<b>GOODS FOR 9-5/8" CASING (R3, SL, L80, 47PPF, TSH Blue or equivalent conn.)</b>					
1	9-5/8" Conventional Float Shoe	9-5/8" Conventional Float Shoe; PDC drillable, double valve; API Spec. (float valve is tested up API 10F by API recommendation device); Premium Thread Connection	ea	1		
2	9-5/8" Auto-fill Float Shoe	9-5/8" Auto-fill Float Shoe; PDC drillable, double valve, API Specs, (Float valve is tested up API 10F by API recommendation device, Valve testing report is required); Cement Anchoring Profile at nose preferred; Equipment Drawing must be provided; Premium Thread Connection	ea	1		
3	9-5/8" Reamer Shoe	9-5/8" Reamer Float Shoe; PDC drillable, double valve, downward side jetting, API Spec (Float valve is tested up API 10F by API recommendation device, Valve testing report is required); Cement Anchoring Profile at nose preferred; Equipment Drawing must be provided; Premium Thread Connection	ea	1		

No.	Descriptions	Client's requirements	Unit	Q'ty	Unit Price	Total Cost
4	9-5/8" Float Collar	9-5/8" Float Collar; PDC drillable; double valve; Anti-rotation profile; API Spec (float valve is tested up API 10F by API recommendation device, Valve testing report is required); Equipment Drawing must be provided; Premium Thread Connection	ea	3		
5	9-5/8" Centralizer	9-5/8" x 12" OD Spiral Centralizer with die-cast zinc alloy solid body, slip on, API Spec		5		
		9-5/8" x 12" OD Spiral Centralizer with steel solid body, slip on, API Spec	ea	100		
6	9-5/8" Stop Collar	9-5/8" Slip on stop collar c/w screws for steel solid or zinc alloy spiral centralizer; 20,000 lbf minimum holding force; Seamless; API Spec	ea	210		
7	9-5/8" Bottom Cementing Plug	9-5/8" Anti-rotation <b>bottom cementing plug</b> for 9-5/8" casing 47ppf L80; API Spec (non-rotating profile to compatible with float collar); Burst pressure 350 -500 psi; Pressure Testing report for rubber disk of bottom plug	ea	2		
8	9-5/8" Top Cementing Plug	9-5/8" Anti-rotation top cementing plug for 9-5/8" casing 47ppf L80; API Spec (non-rotating profile to compatible with float collar); Bump pressure 5,000 - 6,000 psi	ea	2		
<b>IV</b>	<b>GOODS FOR 7" CASING (R3, L80, 29 ppf, JFE Bear or equivalent conn.)</b>					
1	7" Centralizer	7" x 8-1/4" OD Spiral Centralizer with die cast zinc alloy solid body, slip on, API Spec	ea	5		
		7" x 8-1/4" OD Spiral Centralizer with steel solid body, slip on, API Spec	ea	135		
2	7" Stop Collar	7" Slip on stop collar c/w screws for steel solid or zinc alloy spiral centralizer; 20,000 lbf minimum holding force; Seamless; API Spec	ea	280		
Total DAP - CLIENT's Warehouse at Rach Dua Ward, Ho Chi Minh City - INCOTERMS 2020.						

**Note:**

The proposed CONTRACT PRICE shall be indicated whether inclusive of Vietnamese Taxes or not (VAT, CIT, etc.). In case BIDDER intends to import the GOODS under CLIENT's quota, the prices and rates shall be exclusive of import and VAT taxes (for Domestic Contractor, the taxes and fees incurred when customs clearance of Goods will be charged directly to Bidder's account and the import tax (if any) will be back charged to PVEP-POC), otherwise inclusive.

CLIENT shall reserve the right to **split award by section (I/II/III/IV)**.



**PETROVIETNAM EXPLORATION PRODUCTION CORPORATION LTD  
NAM CON SON PETROLEUM EXPLORATION PRODUCTION BRANCH**

Head Office.: 15th Floor, Victory Tower, 12 Tan Trao St., Tan My Wrd., Ho Chi Minh City, SR. Vietnam.  
Tel: (84-28) 37762222 Fax: (84-28) 38721079, (84-28) 38721088  
Email: pvep.ncs@pvep.com.vn

**FACSIMILE TRANSMISSION**

**To: All BIDDERS**

**Fax No.:**

**Attn: To whom it may concern**

**Ref.: 514 /PVEPNSC-CPM**

**Date: 18th March, 2026**

**No. of page(s) (including this cover sheet): 01**

**SUBJECT : BID BULLETIN- ANNOUNCEMENT OF CHANGES TO THE PROCURING ENTITY'S INFORMATION**

*If you have not received the full text of this letter, please call (84-8) 37762222*

Dear Sir/Madam,

Reference is made to the attached Letter No. 510/PVEP-NCS/HR&ADM dated 17<sup>th</sup> March 2026. This BID BULLETIN is issued to inform you that, effective from 10<sup>th</sup> March 2026, the Domestic Petroleum Operating Branch – PetroVietnam Exploration Production Corporation Limited (PVEP-POC) shall be renamed as NAM CON SON PETROLEUM EXPLORATION PRODUCTION BRANCH – PETROVIETNAM EXPLORATION PRODUCTION CORPORATION LIMITED (PVEP-NCS).

We assure you that this change will not affect any Terms and Conditions of the tendering process, ITB, Bid proposals, etc. All requirements, due dates and other information remain unchanged. Kindly update the name of the Procuring Entity in the bid proposals (including the bid bond, if any) accordingly.

The information of PVEP - NCS branch is as follows:

**NAM CON SON PETROLEUM EXPLORATION PRODUCTION BRANCH –  
PETROVIETNAM EXPLORATION PRODUCTION CORPORATION LIMITED (PVEP-  
NCS)**

- Address: 15th Floor, Victory Tower, 12 Tan Trao St., Tan My Ward, Ho Chi Minh City, S.R. Vietnam
- Telephone: (84-8) 37762222
- Facsimile : (84-8) 38721079/38721088

Your close attention is highly appreciated.

Yours faithfully,

**For and On Behalf of CLIENT**

A handwritten signature in blue ink, consisting of a stylized 'N' followed by a horizontal line.

Verified by: VNPT\_SmartCA  
Signed by: NGUYỄN XUÂN NINH  
Signed date: 18/03/2026  
16:59:22

**Nguyen Xuan Ninh**  
**Director**

Số: 510/TDKTNC-S-HCNS  
V/v: Đổi tên PVEP-POC thành PVEP-NCS

TP Hồ Chí Minh, ngày 17 tháng 03 năm 2026

### Kính gửi: Các đối tác và cơ quan hữu quan

Chi nhánh Thăm dò Khai thác Dầu khí Nam Côn Sơn - Công ty Trách nhiệm Hữu hạn - Tổng Công ty Thăm dò Khai thác Dầu khí (PVEP-NCS) xin trân trọng thông báo tới các đối tác và cơ quan hữu quan nội dung sau:

Thực hiện Quyết định số 251/QĐ-TDKT ngày 27/02/2026 của Hội đồng Thành viên Tổng Công ty Thăm dò Khai thác Dầu khí về việc đổi tên Chi nhánh Điều hành Dầu khí trong nước – Tổng Công ty Thăm dò Khai thác Dầu khí (PVEP POC) thành Chi nhánh Thăm dò Khai thác Dầu khí Nam Côn Sơn - Công ty Trách nhiệm Hữu hạn - Tổng Công ty Thăm dò Khai thác Dầu khí (PVEP-NCS), căn cứ vào Giấy Chứng nhận Đăng ký hoạt động Chi nhánh do Sở Tài chính Thành phố Hồ Chí Minh cấp đăng ký thay đổi lần 2 ngày 10/3/2026, Chi nhánh PVEP-NCS chính thức hoạt động với thông tin chi tiết như sau:

#### 1. Thông tin doanh nghiệp:

- Tên chi nhánh (tiếng Việt): Chi nhánh Thăm dò Khai thác Dầu khí Nam Côn Sơn - Công ty Trách nhiệm Hữu hạn - Tổng Công ty Thăm dò Khai thác Dầu khí
- Tên chi nhánh (tiếng Anh): Nam Con Son Petroleum Exploration Production Branch - PetroVietnam Exploration Production Corporation Ltd.,
- Tên viết tắt: PVEP-NCS
- Địa chỉ: Tầng 15, Tòa nhà Victory, 12 Tân Trào, Phường Tân Mỹ, Thành phố Hồ Chí Minh, Việt Nam
- Điện thoại: (+84 28) 3776 2222 Fax: (+84 28) 3872 1079/1088

#### 2. Mã số thuế (từ 17 tháng 3 năm 2026)

##### a. Đối với Lô 05.1a

- Tên chính thức: Chi nhánh Thăm dò Khai thác Dầu khí Nam Côn Sơn - Công ty TNHH - Tổng Công ty Thăm dò Khai thác Dầu khí – Lô 05.1a
- Mã số thuế: 3502205616

##### b. Đối với Mô Sông Đốc

- Tên chính thức: Chi nhánh Thăm dò Khai thác Dầu khí Nam Côn Sơn - Công ty TNHH - Tổng Công ty Thăm dò Khai thác Dầu khí – Mô Sông Đốc
- Mã số thuế: 0314490919

PVEP-NCS kính thông báo về sự thay đổi trên và rất mong tiếp tục nhận được sự ủng hộ, hợp tác của Quý đối tác và cơ quan hữu quan trong thời gian tới như đã dành cho PVEP-POC trong những năm qua.

Trân trọng!

#### Nơi nhận:

- Như trên
- Lưu: VT, PVEP-NCS (LinhTG-02b)





PETROVIETNAM EXPLORATION PRODUCTION CORPORATION LTD  
NAM CON SON PETROLEUM EXPLORATION PRODUCTION BRANCH

Head Office: 15<sup>th</sup> Fl., Victory Tower, 12 Tan Trao,  
Tan My Ward, Ho Chi Minh City, Vietnam.

Tel: (84-28) 37762222  
Fax: (84-28) 38721079  
Email: pvep.ncs@pvep.com.vn

Ref.: 5.10./PVEP-NCS/HR&ADM  
To: To Whom It May Concern

Date: March 17<sup>th</sup>, 2026

No. of page(s) (including this cover sheet): 1/1  
Subject: PVEP-POC Name Change Notice

Dear Sirs,

Please be informed that from 10<sup>th</sup> March 2026, Domestic Petroleum Operating Branch – PetroVietnam Exploration Production Corporation Limited (PVEP-POC) changes its name with details as follows:

**1. Business Information:**

- Full Name: Nam Con Son Petroleum Exploration Production Branch - PetroVietnam Exploration Production Corporation Limited.
- Abbreviation: PVEP-NCS

**2. Tax Code Information** (*Effective from 17<sup>th</sup> March 2026*)

- For Block 05.1a:
  - Full Name: Nam Con Son Petroleum Exploration Production Branch - PetroVietnam Exploration Production Corporation Limited – Block 05.1a
  - Tax code: 3502205616
- For Song Doc Field:
  - Full Name: Nam Con Son Petroleum Exploration Production Branch - PetroVietnam Exploration Production Corporation Limited – Song Doc Field
  - Tax code: 0314490919

Other contact details as of office address, telephone, fax and email remain unchanged as noted above in the heading.

Taking this occasion, PVEP-NCS would like to thank you for your support and cooperation granted to PVEP-POC over the past years and look forwards to receiving your continued support in the coming time.

Yours sincerely,

**Nguyen Xuan Ninh**  
**Director**